



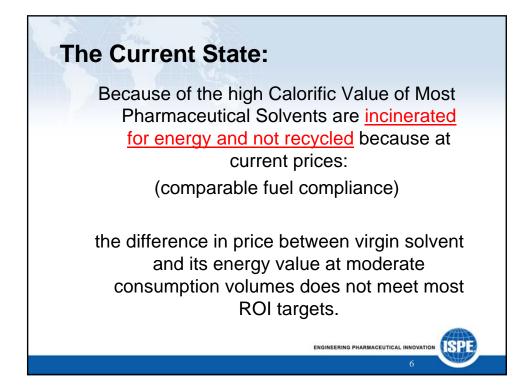


Basic Factors in Evaluating Solvent Recovery

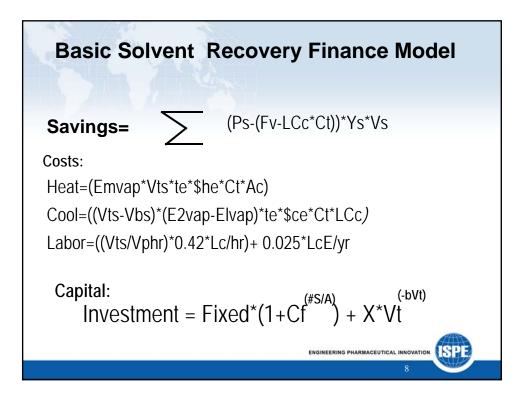
- Capital Cost of the Equipment. (declines as a percentage of cash flow as volume increases)
- Operating Cost of Recovery (energy, labor)
- Price of Virgin Solvent
- · Price (or cost) to dispose of waste solvent
- Volume of solvent waste generated.
- Depreciation (tax benefit of capital purchase)
- Percent of Solvent Recovered.
- Purity Requirements
- Required Rate of Return.
- Difficulty of Separation (Aezotrope)
- Tax Incentives (tax credits, low cost financing, energy credits/rebates)

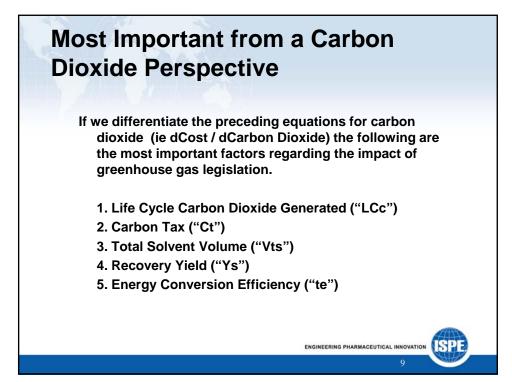
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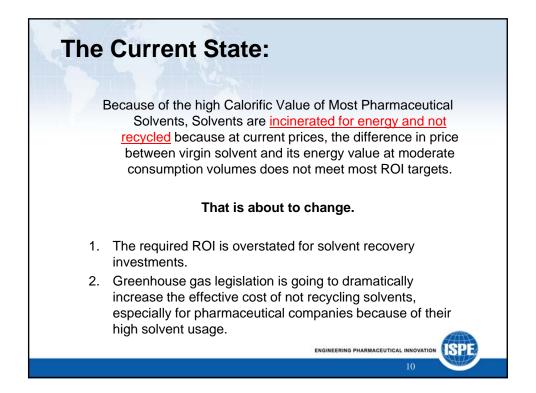
Brand and Sustainability Positions.



om IDA	20	
Item	Recovered Energy	Hazardous Waste Disposa
Virgin IDA Used	728,000 gallons / year	728,000 gallons / year
Price of Virgin Solvent	\$ 2.50 per gallon	\$ 2.50 per gallon
Sell Price of Waste	\$ 0.42 per gallon	- \$ 0.52 per gallon
Solvent Recovery %	92%	92%
Labor Operating Costs	\$ 55,500 per year	\$ 55,500 per year
Energy and Consumables	\$ 39,800	\$ 39,800
Initial Investment	\$ 3,080,000	\$ 3,080,000
Savings Per Year	\$ 1,393,000	\$ 4,498,000
ROI / Payback (months)	22% and 27 month payback	80% and 8 month payback







Simple ROI Calculations Are Inappropriate ROI and NPV was originally devised for financial

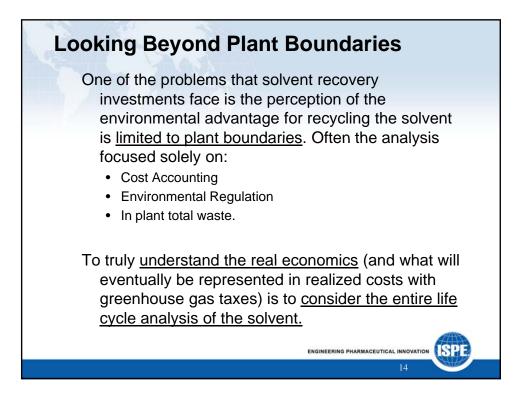
ROI and NPV was originally devised for financial investments. Here price does represent the underlying value equation. However, in other investments, especially solvent recovery; <u>current or spot prices may not be an</u> <u>efficient representation of underlying economics</u>.

- Required Rate of Return is an average of investor perception of the risks of the company's primary business. Not necessarily same as a single investment.
- Ignores protection / insurance aspects since they are not explicitly part of cash flow. (reduction in sensitivity to supply disruption)
- Assume that prices efficiently reflect all life cycle costs of the product.
- All factors are assumed statistically independent (supply and demand).

What Other Factors Should Be	
Considered?	

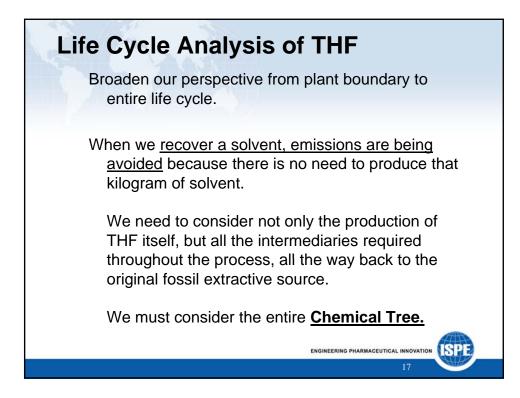
Factor	Impact on Required Rate of Return (+/-)
Business Risk	
(additional mitigation through modular and multi-solvent, not classical fixed asset)	-
Supply Chain Risk	-
Fossil Cumulative Energy Content of final product. (capped supply)	-
Cumulative Carbon Dioxide Generation (we will eventually need to deal with it)	-
Legislative Risk	-
Co-variant Risk (are prices artificially low due to by/co-product) Acetonitrile	-
Atom Economy (overall process efficiency)	-
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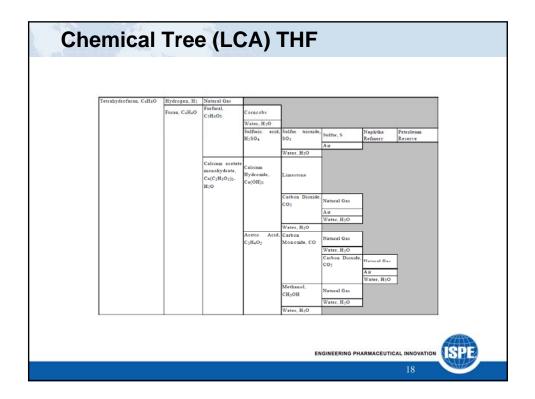


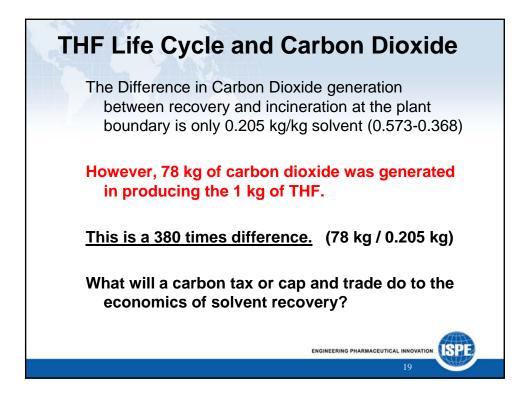


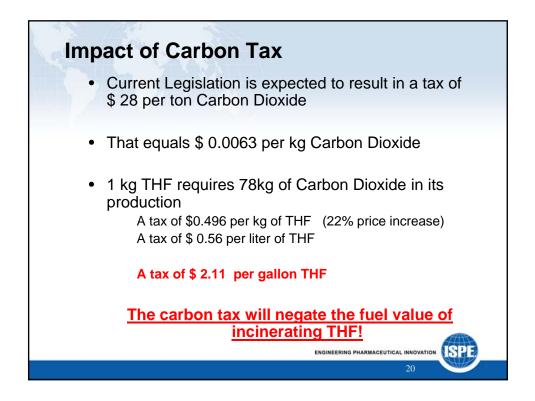
Prices and Costs Are Simplified Abstractions BE AN ENGINEER! Develop the <u>atom efficiency</u> of the entire process from raw material (extraction) to finished product. In a supply constrained world, the economics (prices) should eventually reflect the atom efficiency. To understand the potential return and the risk of a process or investment. Work out the entire process flow from initial raw material to finished 1. product. 2. Understand all the energy requirements at each process step. Transportation Feedstock Yields Calculate "carbon dioxide" generation of each step. Understand the interdependences, yield and value chain of all materials. Then assign an adjustment (1/2) faster to the required rate of rature. Do Then assign an adjustment (+/-) factor to the required rate of return. Do 5. not assume prices reflect true costs (statistically independent) Don't Forget The Lesson of Acetonitrile. ISPE ENGINEERING PHARMACEUTICAL INNOVATION

A plant boundary view distorts the impact of incineration vs recovery. As a result <u>most THF is incinerated</u> <u>rather than recovered. (higher</u>	Solvent	Heat Released MJ/kg	Carbon content kgC/kg solvent
energy than coal)	Ethyl Acetate	12.1	0.64
Incineration creates energy and generates waste (carbon dioxide)	Ethanol	13.85	0.52
	Methanol	9.99	0.37
	Toluene	23.15	0.91
Distillation uses energy which creates waste (carbon dioxide and un-	THF	17.99	0.67
recoverable bottom stills)	Acetic Acid	5.87	0.40
Incineration: 0.573 kg waste/kg THF	Hexane	23.66	0.84
Recovery 0.368 kg waste/kg THF	Ether	17.89	0.65
	IPA	15.70	0.60

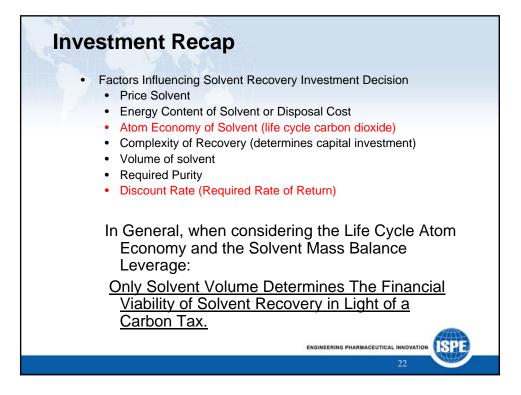


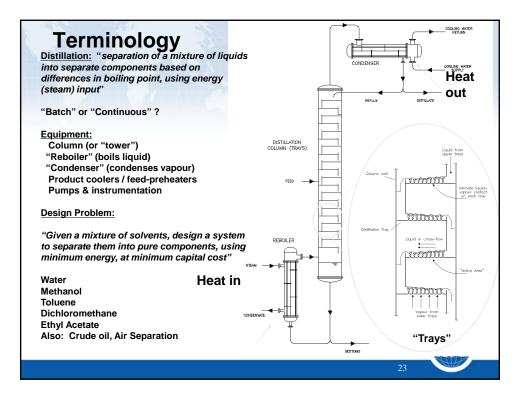


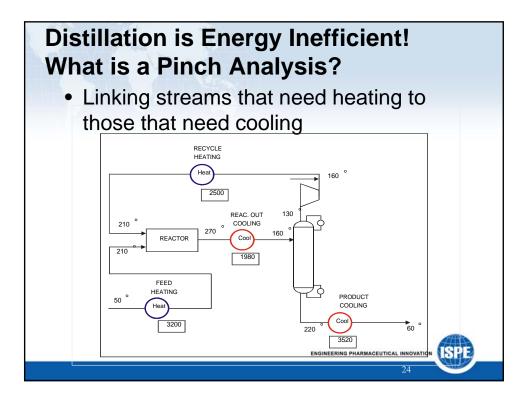


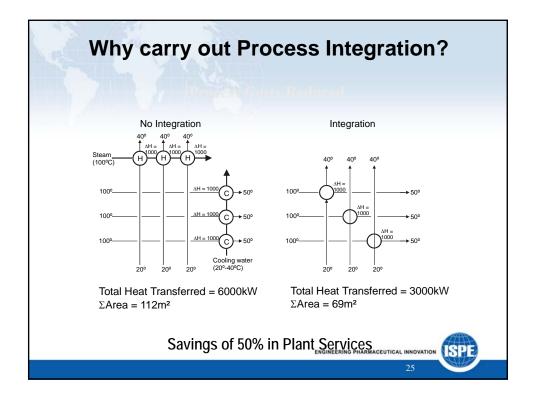


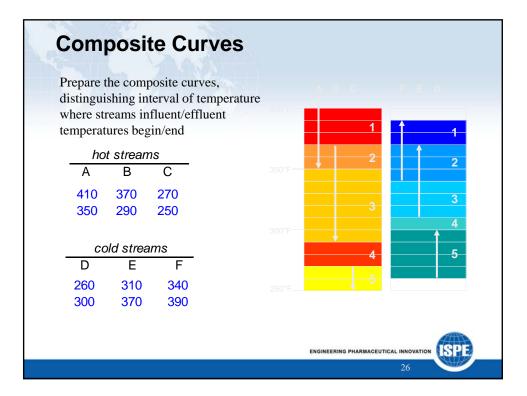
Carbon Tax	n of THF Reco	Jvery.
Item	Recovered Energy	Carbon Tax
Virgin THF Used	166,320 gallons / year	166,320 gallons / year
Price of Virgin Solvent	\$ 9.46 per gallon	\$ 11.57 per gallon
Sell Price of Waste	\$ 0.60 per gallon	(\$ 2.10) per gallon
Solvent Recovery %	90%	90%
Labor Operating Costs	\$ 25,500 per year	\$ 25,500 per year
Energy and Consumables	\$ 37,600 per year	\$ 37,600 per year
Initial Investment 10% carbon tax credit	\$ 4,000,000	\$ 3,600,000
Savings Per Year	\$ 1,157,000	\$ 1,800,000
IRR / Payback (10 yr/month)	15% and 44 month payback	28% and 24 month

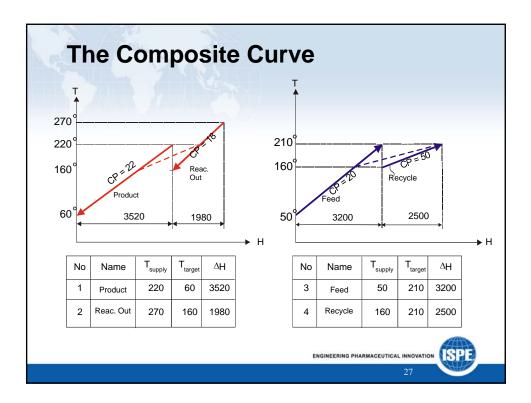


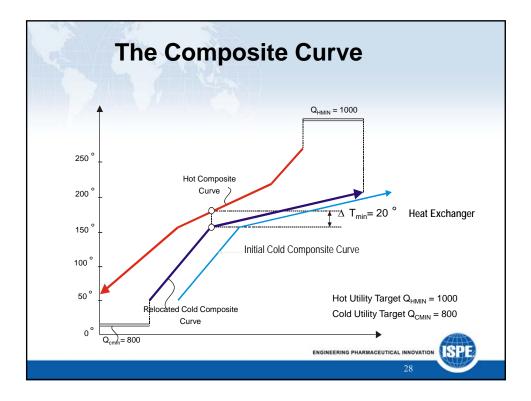


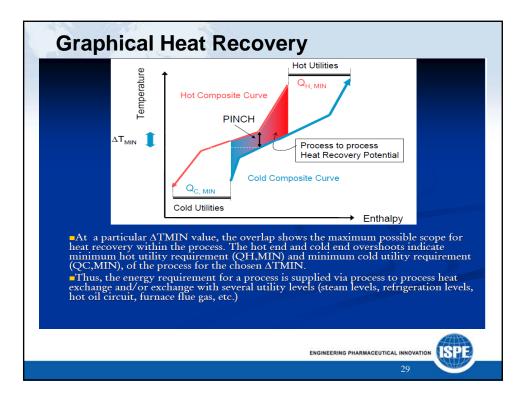


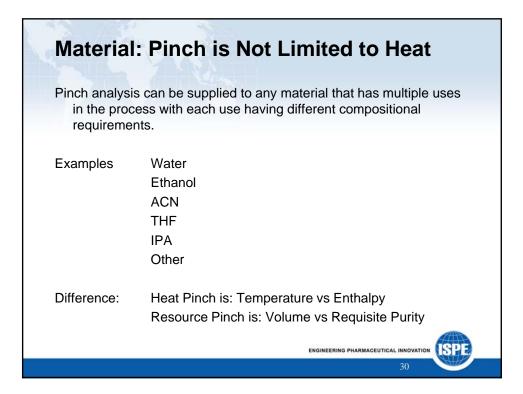


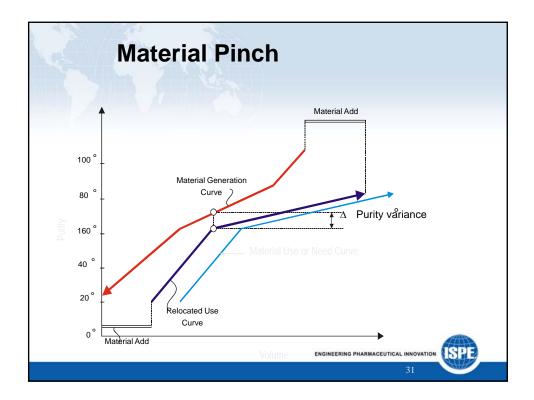




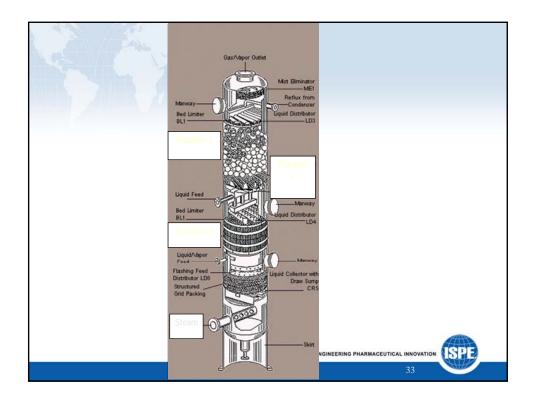


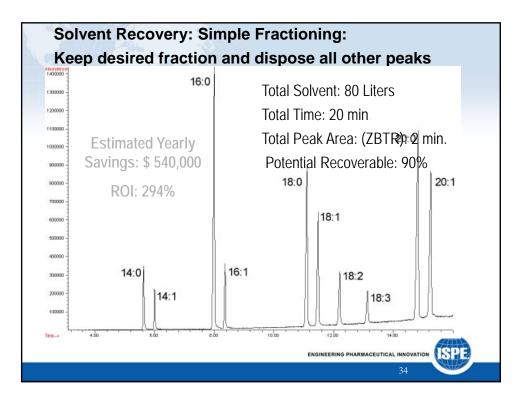


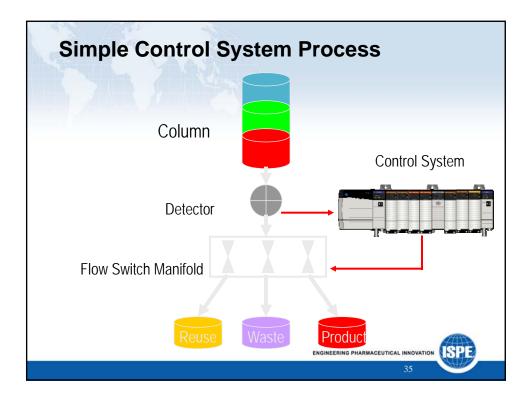


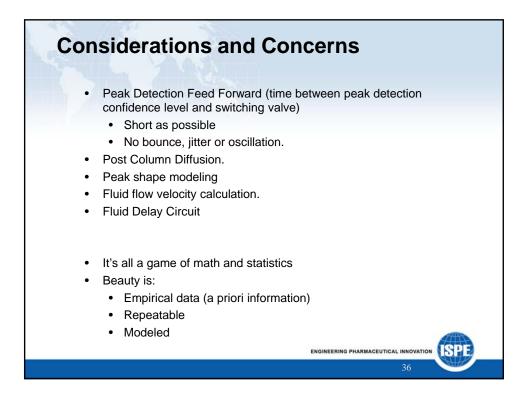


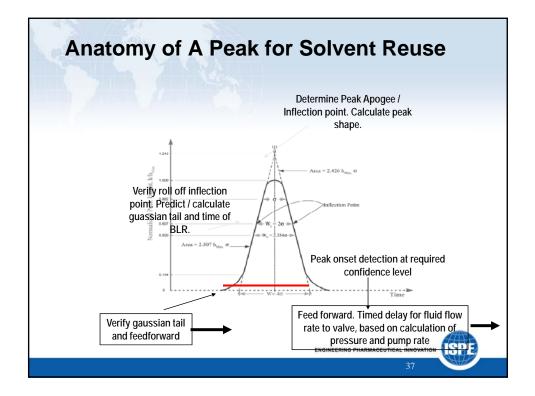
Intermediate Solvent Rejuvenation Often a solvent is contaminated by only one species that posses a problem. Other contaminates are at too low a concentration or do not effect the reaction. Consider, reducing the problem contaminant only and reusing: • Faster · Less expensive • Can often be done at line (in process) • Example: • Water is reaction product and contaminant. · Water contamination will reduce shift equilibrium and reduce yield Consider simple "dehydration" for solvent reuse rather than full distillation and recovery. Save a lot. Distillation when other contaminant concentrations become problematic ISPE ENGINEERING PHARMACEUTICAL INNOVATION

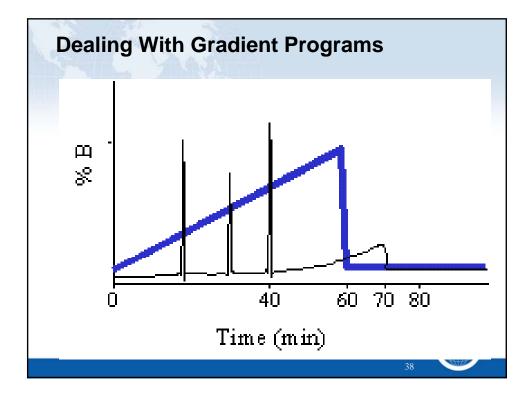


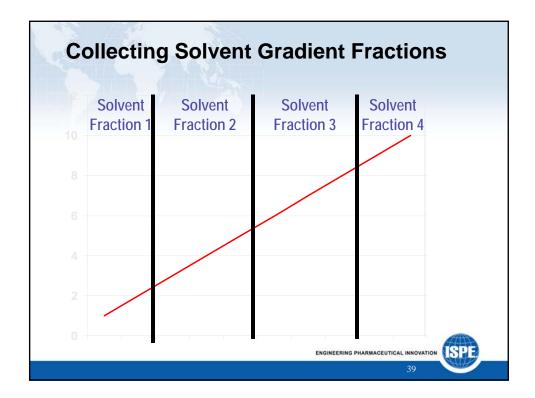


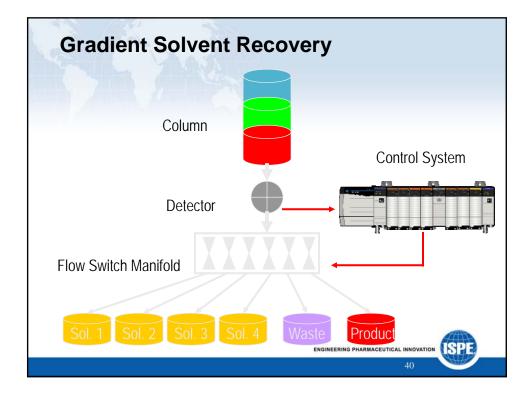


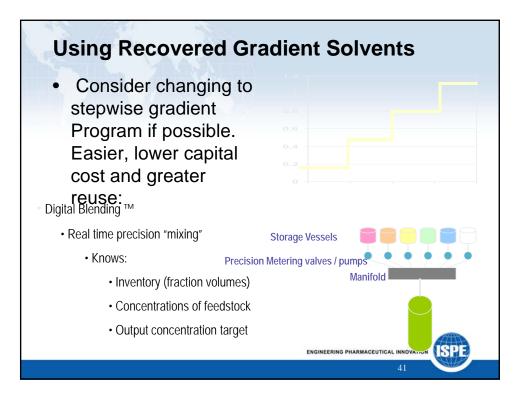


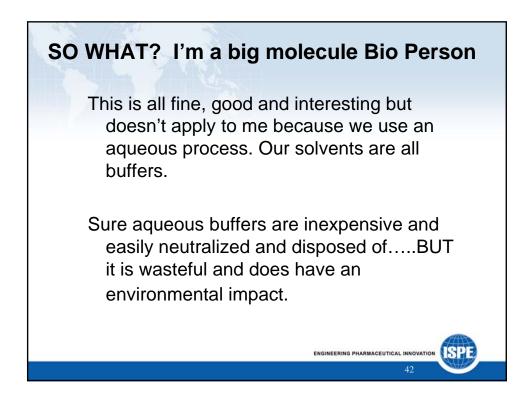


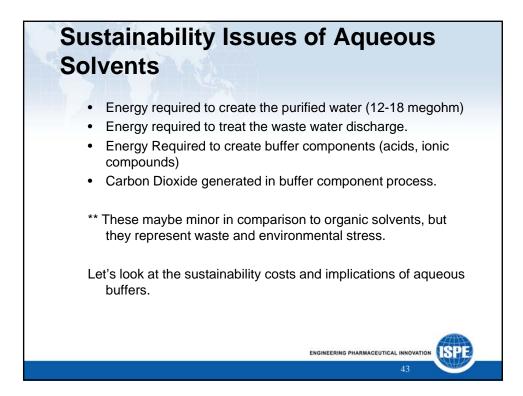




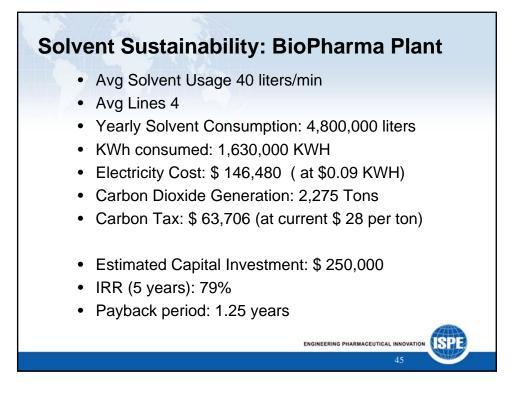




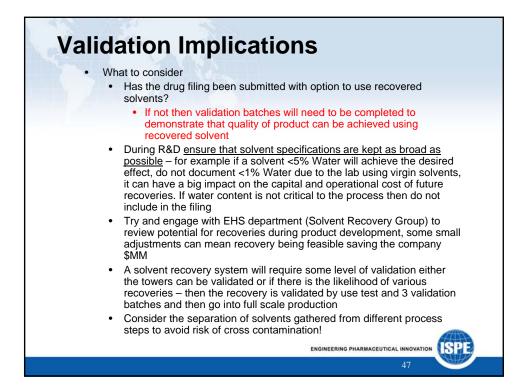


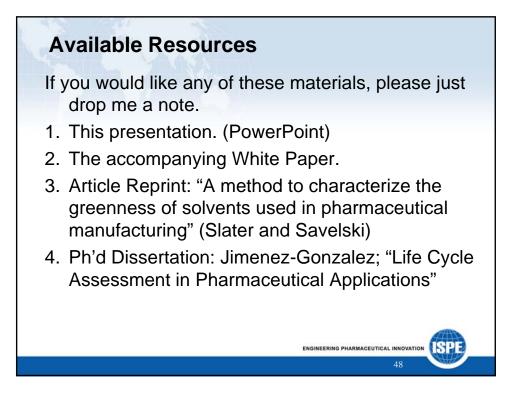


Item	Unit	Energy	Carbon Dioxide
High Purity Water	Liters	0.32 KWh/L	0.42 lbs/L
Waste Water	Liters	0.001 KWh/L	0.001 lbs/L
Acid / Bases	Kg	1.042 KWh/Kg	1.41 lbs/Kg
Ionic Buffers	Kg	0.843 KWh/Kg	1.22 lbs/Kg
Transportation	Kg/Mile	NA	0.0376 lbs/Kg mile

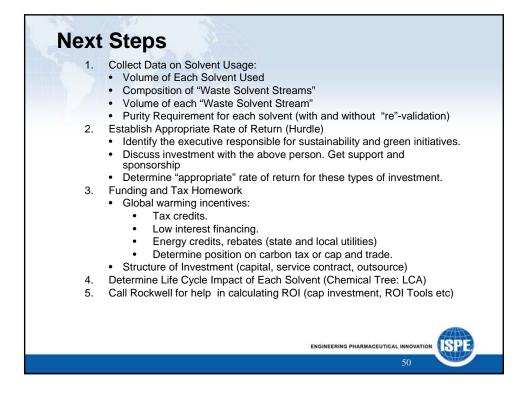


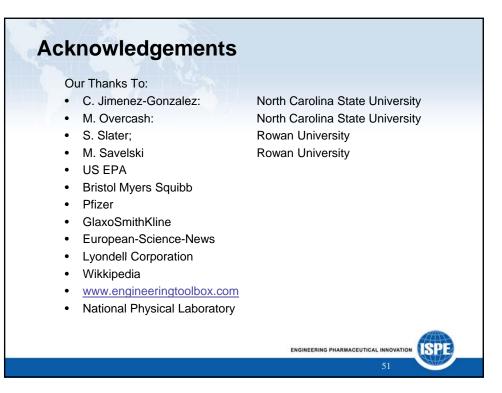














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